



QUEENSLAND GAS INTERFACE PROTOCOL

PREPARED BY: AEMO Markets
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VERSION RELEASE HISTORY

VERSION	Date	Author(s)	Changes and Comments
4.0	01/07/2010	D.McGowan	<ul style="list-style-type: none"> • Ensure document complies with AEMO standard and styles. • Check and replace references (where applicable) to NGR with relevant NGR & RMP references. • Update terminology to correspond with current usage and definitions • Update acronyms to the current vernacular • Replace obsolete references such as ORG • Add References to Predecessors
4.1	21/03/2011	S. Monaco	<ul style="list-style-type: none"> • Update the reference to RMP
4.2	01/07/2011	Z. Gemmell	<ul style="list-style-type: none"> • Update version numbers for RMP and PBP4 • Remove Interim Master MIBB Report List from artefacts
5.0	01/12/2011	Z. Gemmell	<ul style="list-style-type: none"> • Update artefact references
6.0	17/04/2012	S. Monaco	<ul style="list-style-type: none"> • Update references to Participant Build Pack 2 to version 3.1 and Retail Market Procedures (Queensland) to version 7.
7.0	30/07/2012	S. Macri	<ul style="list-style-type: none"> • IN027/11 (NECF Changes) • Changes to Customer Classification and schema • IN016/10 CoC digit increase. • IN007/11 PLN digit increase
8.0	01/02/2013	J. Luu	<ul style="list-style-type: none"> • IN013/11 non-DTS Grampians • IN018/12 Prospective CATS Transfer
9.0	01/03/2013	J.Luu	<ul style="list-style-type: none"> • IN029/12 Pilot Program BAU Process
10.0	01/10/2013	D.McGowan	<ul style="list-style-type: none"> • IN006/11 FRC HUB T&Cs
11.0	01/01/2014	D. McGowan	<ul style="list-style-type: none"> • IN004/12 – Redundant Provision and minor GIP and Spec Pack changes
12.0	01/04/2014	D. McGowan	<ul style="list-style-type: none"> • IN004/12 – Redundant Provision and minor GIP and Spec Pack changes – PBP3 Interface Definition
13.0	17/05/2015	T. Sheridan	<ul style="list-style-type: none"> • IN023/14 - Documentation changes for the FRC Hub Upgrade
14.0	01/07/2015	N. Datar	<ul style="list-style-type: none"> • IN025/12 – QLD RoLR • IN005/12 – NECF. Provide Customer Details to AEMO • IN040/12 – NECF
15.0	14/9/2015	D.McGowan	<ul style="list-style-type: none"> • IN006/09 Service Order Response Changes • IN012/11 Process to Identify Previous FRO
16.0	16/11/2016	N Datar	<ul style="list-style-type: none"> • IN031/11 Fast Track Process for Release of Address Enumerations
17.0	31 July 2017	D. McGowan	<ul style="list-style-type: none"> • IN027/14 Minor Retail Market Procedure chages.
18.0	29 September 2017	N Datar	<ul style="list-style-type: none"> • IN039/16 Harmonisation of T900 Password Protection minor build back changes
19.0	1 September 2018	J. Krizmanic	<ul style="list-style-type: none"> • IN013/17 Queensland UAFG arrangements for where the Distribution UAFG Provider is a Non-Host Retailer
			<ul style="list-style-type: none"> •
20.0	1 October 2019	D.McGowan	<ul style="list-style-type: none"> • IN002/16 (Gas Day Hamonisation)

VERSION	Date	Author(s)	Changes and Comments
21.0	30 September 2020	N.Datar	<ul style="list-style-type: none">• IN017/20 Add planned work to usage of the Customer Details Notifications (CDN) transaction
<u>22.0</u>	<u>29 November 2021</u>	<u>A. Pathy and D.McGowan</u>	<ul style="list-style-type: none">• IN003/20 – Gas Life Support• IN011/20 – CDN and CDR• IN026/15 – Add new JECs• IN018/20 – Residual bundle release changes

References to Predecessors

To reflect the governance changes implemented on 1 July 2009, this document has been amended to remove references to the Victorian Energy Networks Corporation (VENCORP) and replace such references with Australian Energy Market Operator (AEMO). Where any content inadvertently refers to VENCORP it should be read as referring to AEMO.

It should be noted that participant ID "VENCORP" remains as the participant ID for AEMO as the gas market operator in Victoria and Queensland.

Introduction

In accordance with Section 1.3 of the Retail Market Procedures (Queensland), AEMO must (after consulting with Retailers and Distributors) establish a protocol (Gas Interface Protocol) which governs the manner and form in which information is to be provided, notice given, notices or documents delivered and requests made as contemplated by the Retail Market Procedures (Queensland).

AEMO may only amend the Gas Interface Protocol after AEMO has undertaken a consultation process prescribed in part 15B of the National Gas Rules (NGR). Any amendments will come into effect on the date of their publication on AEMO's website or such later date as is specified by AEMO on its website in relation to those amendments.

AEMO must publish the Gas Interface Protocol, as amended from time to time, on its website.

AEMO and each Retailer and Distributor must comply with, and is bound by, the Gas Interface Protocol in respect of the provision of information, giving of notice, delivery of notices or documents and making of requests, and the receipt of information, notice, notices, documents or requests, as contemplated by the Retail Market Procedures (Queensland).

The artefacts listed in the table below constitute the Gas Interface Protocol and the effective date. These artefacts include artefacts that are used for the Victorian Gas Interface Protocol. Table1 of this document describes any variation applicable to the Queensland Retail Market.

The Retail Market Procedures (Queensland) have been included in the artefacts for completeness. It should be noted that in terms of governance the Retail Market Procedures (Queensland) provides the regulatory framework under which the Gas Interface Protocol operates.

Gas Interface Protocol artefacts to take effect as of ~~30 September 2020~~ 29 November 2021.

GIP Item #	Category	Documents	Version
1	Retail Market Procedures (Queensland)	Queensland Retail Market Procedures	19.0
2	Participants Build Pack 4	The Queensland Specific Participant Build Pack 4	11.0
3	Deleted		
4	Participant Build Pack 1	AEMO Process Flow Table of Transactions This contains: - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.	3. TBA 6
5	Participant Build Pack 1	Process Flow Diagrams	3. 6 TBA
6	Participant Build Pack 1	CSV Data Format Specification	3.4TBA
7	Participant Build Pack 2	Participant Build Pack 2 Interface Definitions	3.5
8	Participant Build Pack 2	Participant Build Pack 2 Usage Guide	3.1
9	Participant Build Pack 2	Participant Build Pack 2 Glossary	3.1
10	Participant Build Pack 3	FRC B2B System Specification	3.1
11	Participant Build Pack 3	FRC B2B System Architecture	3.2
12	Participant Build Pack 3	Interface Definitions	3. 7 TBA
13	Guidelines for Development of A Standard for Energy Transactions in XML (aseXML)	The Guidelines for Development of A Standard for Energy Transactions in XML (aseXML) which participants have subscribed to for Victorian Gas is available from http://www.aemo.com.au/asexml/	4.1
14	AseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for Victorian Gas is available from http://www.aemo.com.au/asexml/	R2940
15	GasEnumerations.xsd	Enumerations file containing the gas-specific enumerations that can be added to at short notice and can be released outside of the standard aseXML change cycle.	1.0.0

Commented [DM1]: IN026/15